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STC Modification Proposal Form																
<h1>DMP01:</h1> <h2>Reconciliation Period Extension</h2> <p>Overview: Change proposal to extend the period Transmission Owners (Tos) have to reconcile energised projects from 12 months to 2 years.</p>		<h3>Modification process & timetable</h3> <table border="1"> <tr> <td>1</td> <td>Proposal Form TBC</td> </tr> <tr> <td>2</td> <td>Workgroup Consultation TBC - TBC</td> </tr> <tr> <td>3</td> <td>Workgroup Report TBC</td> </tr> <tr> <td>4</td> <td>Code Administrator Consultation TBC - TBC</td> </tr> <tr> <td>5</td> <td>Draft Final Modification Report TBC</td> </tr> <tr> <td>6</td> <td>Final Modification Report TBC</td> </tr> <tr> <td>7</td> <td>Implementation TBC</td> </tr> </table>	1	Proposal Form TBC	2	Workgroup Consultation TBC - TBC	3	Workgroup Report TBC	4	Code Administrator Consultation TBC - TBC	5	Draft Final Modification Report TBC	6	Final Modification Report TBC	7	Implementation TBC
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<p>Status summary: The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.</p>																
<p>This modification is expected to have a: Medium impact</p> <p>Generators, NESO and Transmission Owners</p>																
<p>Proposer's recommendation of governance route</p>	<p>TBC</p>															
<p>Who can I talk to about the change?</p>	<p>Proposer:</p> <p>Harriet Eckweiler</p> <p>Harriet.Eckweiler@sse.com</p>	<p>Code Administrator Contact:</p> <p>TBC</p>														

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What is the issue?

Transmission owners are struggling to meet the requirement to reconcile energised projects within 12 months of completion.

Why change?

An extension to the reconciliation period will allow TOs to meet their obligations and provide customers with better service.

What is the proposer's solution?

Change the reconciliation period for energised projects from 12 months to 2 years. Modify STCP 19-2.

Draft legal text

TBC

What is the impact of this change?

Proposer's assessment against STC Objectives	
Relevant Objective	Identified impact
(a) efficient discharge of the obligations imposed upon Transmission Licensees by Transmission Licences and the Electricity Act 1989;	Positive TOs have a license obligation to complete the reconciliation process for their customers. An extension to the current timescales would provide a more realistic timeframe for the process to be completed.
(b) efficient discharge of the obligations imposed upon the licensee by the Electricity System Operator licence, the Energy Act 2023 and Electricity Act 1989;	Positive A longer timeframe will make the reconciliation process better understood and allow for better internal processes to be established.
(c) development, maintenance, and operation of an efficient, economical, and coordinated system of electricity transmission;	Neutral TBC

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(d) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity;	Neutral TBC
(e) protection of the security and quality of supply and safe operation of the National Electricity Transmission System insofar as it relates to interactions between Transmission Licensees and the licensee*;	Neutral TBC
(f) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC;	Positive Reconciliation is an arrangement described in the STC and having a realistic defined timescale within which it must occur will allow for better administration of the process by the TOs.
(g) facilitation of access to the National Electricity Transmission System for generation not yet connected to the National Electricity Transmission System or Distribution System; and	Neutral TBC
(h) compliance with the Electricity Regulation and any Relevant Legally Binding Decisions of the European Commission and/or the Agency.	Neutral TBC

* See Electricity System Operator Licence

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

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When will this change take place?

Implementation date

TBC

Date decision required by

TBC

Implementation approach

TBC

Proposer's justification for governance route

Governance route: Standard Governance modification to proceed to Code Administrator Consultation

Guidance on governance routes		
Timescales	Route	Who makes the decision (Governance type)
Normal	Proceed to Code Administrator Consultation*	Authority (Standard Governance) or Panel (Self-Governance)
	Assessment by a Workgroup**	
Urgent	Proceed to Code Administrator Consultation	Authority (Standard Governance)
	Assessment by a Workgroup	
Fast-track	Straight to appeals window, then implementation	Panel (Self-Governance)
<p>* This route is for modifications which have a fully developed solution and therefore don't need to be considered by a Workgroup.</p> <p>** For modifications which need further input from industry to develop the solution.</p>		
Self-Governance Criteria		
<p>It depends on the material effect of the modification as to whether it should be subject to Standard or Self-Governance. If you are proposing that your modification should be subject to Self-Governance, you must explain how it meets the below criteria.</p> <p>The modification is unlikely to discriminate between different STC Parties and is unlikely to have a material effect on:</p> <ul style="list-style-type: none"> Existing or future electricity customers; Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity, The operation of the National Electricity Transmission System Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies The STC Panel's governance procedures or the STC Panel's modification procedures 		
Urgency Criteria		

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If you are proposing that your modification is Urgent, you must explain how it meets Ofgem's Urgent criteria (below). When modifications are granted Urgency, this enables the us to shorten the standard timescales for industry consultations. Note that we (Code Admin) must seek Authority approval for this option.

Ofgem's current guidance states that an urgent modification should be linked to an imminent issue or a current issue that if not urgently addressed may cause:

- A significant commercial impact on parties, consumers or other stakeholder(s); or
- A significant impact on the safety and security of the electricity and/or gas systems; or
- A party to be in breach of any relevant legal requirements.

Fast-Track Self-Governance Criteria

This route is for modifications which are minimal changes to the code. E.g. Typos within the codes. If you are proposing that your modification should be subject to Fast-Track Self-Governance, you must explain how it meets the below criteria.

The modification is a housekeeping modification required as a result of an error or factual change, such as:

- Updating names or addresses listed in the STC;
- Correcting minor typographical errors;
- Correcting formatting and consistency errors, such as paragraph numbering, or;
- Updating out of date references to other documents or paragraphs.

Interactions

☐ Grid Code
 ☐ BSC
 ☐ CUSC
 ☐ SQSS
☐ European Network
 ☐ Other modifications
 ☐ Other
 Codes

[Explain how this modification interacts with other codes, industry documents, modifications or industry projects.]

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards